

Power and Energy Systems Group, Department of Electrical and Electronic Engineering

Melbourne Energy Institute

Graduate-Level Short Course: Dynamics of low-carbon power systems

Course Information 14-18 November 2022



About the short course

The short course on *Dynamics of low-carbon power systems* covers fundamental and advanced modelling of power system dynamics in grids dominated by renewable energy sources (RES), distributed energy resources (DER), and inverter-based resources (IBR).

The short course on **Dynamics of low-carbon power systems** is a five-day graduate-level course delivered as part of the strategic collaboration between the **University of Melbourne**, Australia, and the **University of Manchester**, UK, and hosted by the Melbourne Energy Institute at the University of Melbourne. It covers fundamental and advanced modelling of the dynamics of power systems with increasingly deeper penetration of renewable energy sources (RES) and distributed energy resources (DER), most of which are inverter-based resources (IBR) that are asynchronously connected to the grid via power electronic interfaces.

The course will be primarily delivered by **Prof Jovica Milanović** from the University of Manchester, who is also currently visiting professor in the Department of Electrical and Electronic Engineering at the University of Melbourne. Other lecturers include: **Dr Mehdi Ghazavi Dozein**, University of Melbourne; **Dr Ahvand Jalali**, Australian Energy Market Operator; **Mr Russell Frost**, Australian Energy Market Operator; **Mr Farhad Billimoria**, University of Oxford; **Mr Christiaan Zuur**, Australian Clean Energy Council; and **Prof Pierluigi Mancarella**, University of Melbourne and University of Manchester.

Topics that will be discussed include: fundamentals of power system dynamics and stability; impact of power electronics-interfaced renewable energy sources and distributed energy resources on system operation, stability and control; role of new technologies such as battery energy storage systems and hydrogen electrolysers; and economic, regulatory, and policy aspects of essential system services. The course will also include industry presentations about the challenges of operating low-carbon grids, with real examples from Australia and some of the deepest penetration of RES, DER and IBR in the world.

COURSE DELIVERY

This course is provided free of charge and will be delivered fully online from **Monday 14th to Friday 18th of November 2022**, from 8:30 am to 1:00 pm, Australian Eastern Daylight Time (AEDT). Live lectures will also be recorded so that they can be accessed by individuals in different time zones. All live and recorded lectures and the corresponding material will be accessible via the University of Melbourne's Learning Management System, *Canvas*.

TIMES (MELBOURNE TIME, AEDT)

3 or 4 lecture blocks per day (45 min to 1 hour of lecture time, including Q&A, separated by 15-min breaks)

| Block 1: | 8:30am-9:30am |
|-----------------|-----------------|
| 15-minute break | |
| Block 2: | 9:45am-10:45am |
| 15-minute break | |
| Block 3: | 11:00am-12:00pm |
| 15-minute break | |
| Block 4: | 12:15pm-1:00pm |

EXPRESSIONS OF INTEREST

To register your interest, click *APPLY NOW* and complete the form.

Apply now >

CONTACT

For further information, please contact the Melbourne Energy Institute >> <u>mei-info@unimelb.edu.au</u>

Monday 14th November: Fundamentals of power system dynamics and component modelling

Professor Jovica Milanović

| Block 1. Power system stability | |
|---|---|
| Power system stability terms and definitions | |
| What is power system stability and why is it important? | |
| Classification of power system stability studies | |
| Block 2. Modelling of synchronous machines and associated controls | 5 |
| Modelling of synchronous machines | |
| Modelling of excitation systems | |
| Modelling of turbines and governors | |
| Block 3. Modelling of power system components for stability studies | 5 |
| Modelling of transformers | |
| | |

Modelling of transmission lines & cables

Modelling of power system loads

Tuesday 15th November: Low-carbon power system stability *Professor Jovica Milanović*

Block 1. Power system stability studies

Small disturbance stability of power systems

Large disturbance (transient) stability of power systems

Frequency stability

Voltage stability

Block 2. Changing nature of power/energy systems and associated challenges

Drivers for change of design and operation of electrical power systems

Operational challenges of net-zero power systems

Approaches to address some of the challenges

Block 3. Dynamic behaviour of systems with converter interfaced generation

Characteristics on converter interfaced generation

Definition and classification of power system stability

Rotor angle, voltage stability and frequency stability

Resonance and converter driven stability



Professor Jovica Milanović The University of Manchester Visiting Professor, the University of Melbourne

Jovica V. Milanović is a Professor of Electrical Power Engineering at the University of Manchester, UK, and has been a visiting professor at several universities around the world. He has given over 30 keynote speeches at conferences and presented over 150 courses, tutorials and lectures to industry and academia around the world. Professor Milanović is Foreign member of the Serbian Academy of Engineering Sciences, FIET, FIEEE, Committee and Editor-in-Chief of Systems. He was a member of the IEEE PES Governing Board for six years, vice-chair of IEEE PES Fellows Evaluation Committee and Chair of the IEEE Herman Halperin Transmission and Distribution Award Committee.

Wednesday 16th November: Modelling of new technologies Professor Jovica Milanović, Dr Mehdi Ghazavi Dozein

Block 1. Modelling and impact of DG on system dynamics

Approach to modelling of distributed RES

The impact of RES on system dynamics

Examples of probabilistic modelling of RES

Examples of probabilistic stability studies

Block 2. Demand profiling and load modelling for stability studies

Efficient demand side management

- Demand profiling
 - Automated load model development

Required accuracy of load models

Block 3. Modelling of battery energy storage systems

Fundamentals

Dynamic support services

Real-life examples

Block 4. Modelling of hydrogen electrolysers

Fundamentals

Dynamic support services

Real-life examples

Thursday 17th November: Australian real-life experiences in operating low-carbon grids

Dr Ahvand Jalali, Mr Russell Frost

Block 1. RMS vs EMT simulation of IBR-rich grids

Need for power system modelling and simulation

Difference between RMS- and EMT-type simulations

The need for EMT-type simulations in high-IBR grids

Block 2. Real-life examples of EMT studies and validation

AEMO's EMT journey and examples of EMT model validation

Real-life applications of EMT-type models

Block 3. Frequency control and stability in low-carbon grids

Introduction to the South-West Interconnected System

Frequency control methods overview

Frequency response from machines and equipment

Distributed PV disconnection during disturbance event

Block 4. Real-time frequency stability tool

Single mass model for frequency stability studies

Equipment modelling and validation from real events

Software tool creation and demonstration



Dr Mehdi Ghazavi Dozein, Associate Lecturer in Power Systems, *University of Melbourne*



Dr Ahvand Jalali, Senior Power System Engineer, Australian Energy Market Operator (AEMO)



Mr Russell Frost, Senior Power Systems Engineer, *Australian Energy Market Operator (AEMO)* **Friday 18th November: Techno-economic, policy and regulatory aspects of essential system services in a low-carbon grids** *Professor Pierluigi Mancarella, Mr Farhad Billimoria, Mr Christiaan Zuur*

Block 1. From physics to economics: techno-economic aspects of essential system services in low-carbon grids

- Low-carbon grids: the "new physics" and system security
- Essential system services in low-carbon grids
 - Grid fragility and the merging of security and resilience
 - What role for markets, regulation, and energy policy?

Block 2. Power system fragility and risk allocation in transitioning electricity markets

- Power system risk and fragility from coupling of emergent and legacy resources
- Pathways for economic characterization, and why it matters
- The role of risk allocation and hedging for essential system services
 - The insurability of power system risks

Block 3. Policy and regulation for essential system services

A short history of system stability in Australia Frequency stability System strength What's next? Operation and planning aspects Emerging thinking on harmonic solutions from network service providers

For further information about our activities:

Power and Energy Systems Group: <u>electrical.eng.unimelb.edu.au/power-energy</u> **Master in Low-carbon Power Systems (Electrical and Electronic Engineering)**: <u>electrical.eng.unimelb.edu.au/study/low-carbon-power-systems-specialisation</u>



Professor Pierluigi Mancarella Chair Of Electrical Power Systems, The University of Melbourne Professor of Smart Energy Systems The University of Manchester



Mr Farhad Billimoria Energy market design University of Oxford and Australian Energy Market Operator



Mr Christiaan Zuur Director, Energy Transformation Clean Energy Council

Contact us

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