

Comparing Powertrains for Heavy-Duty Long-Haul Trucks and Their Implications for Liquid Hydrogen

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Overview





1. Introduction of Heavy-Duty Trucks





Heavy-duty trucks: a niche market consuming significant amount of fuel.

2. Methodology







Bottom-up approach:

$$TCO = \sum_{i} \frac{(Initial + Loan + Fuel + Service + Insurance + Labor + Rego)_{i}}{(1 + Discount Factor)^{i}}$$

$$Freight Rate = \frac{TCO}{Total \ distance \times Net \ Payload} \quad in \quad [\frac{\$}{km} \cdot ton]$$

Detailed vehicle simulation and financial modelling of various powertrains for a fair comparison.

BEV and H2-trucks use less energy but suffer reduced payload capacity.

Energy Consumption

Net Payload Reduction





3-1.Energy Efficiency

3-2. Cost Analysis: Mid-Term 2025-2030





- Zero-Emission trucks: 2-3x pricier than a diesel truck due to the expensive H2 tank (Type IV), battery and fuel cell system.
- BEV: low TCO but extremely high freight rate due to the limited range and payload capacity.
- H2-powered trucks: similar cost but 25% more than a diesel due to high H2 price (A\$8.5/kg) and vehicle cost.

In mid-term : Zero-Emission trucks run at a higher cost and BEV shows no advantage in heavy-duty long-haul application.

3-2. Cost Analysis: Long-Term 2030+





- H2-powered trucks still ~50% more expensive than diesel as H2 tank being the most expensive component.
- FCV cost is on par with diesel with low H2 price (A\$5.3/kg) and reduced fuel cell price.
- BEV: lowest TCO but highest freight rate due to the limited range and payload capacity.

In long-term : Zero-Emission trucks can be achieved with cost saving when H2 and fuel cell price targets are met.

4-1. The Role of LH2: Advantages



BOP, 44%



LH2: more suitable for HD trucks (lighter, cheaper, faster refuelling, and acceptable dormancy).

Open Questions: the total energy consumption/cost including liquefaction and boil-off as compared to high-pressure gas storage?

4-2. The Role of LH2: Safety



Safety requirements set the footprint of H2 fueling stations.



Quantitative Risk Assessment (QRA) Tool^[4]

5-1. Our LH2 Work: Cryogenic H2 System





System Specs		
Release Pressure	1-10 bar	
Release Temperature	25K(-251 °C) – Room T	
Max H2 Rate	1 g/s	
Release Size	0.5 – 3mm	
Air RH	3 – 100%	
2D Sampling	X: 0-150mm, Y: 0-1.5m	
Optical Measurements	Schlieren: flow geometry Mie Scattering: liquid phase	
Imaging Speed	Up to 20,000 frames/sec.	

A Cryogenic system has been developed for experimenting cryogenic H2 release \rightarrow Refine current leak models

5-2. Our LH2 Work: Current Progress



Condensation Process in Cryo. H2 Release

H2 Release T=~20K Cp=~12kJ/kg_H2		
Air@20C, RH60%	Condense T (K)	Enthalpy of vaporization(kJ/kg_air)
Water	285	22
Oxygen	77	52
Nitrogen	75	153
 Heating ↑ Buoyancy ↑ Vertical dispersion ↑ Separation distance ↓ 		

Current Experiment Results





(1) Condensation process affects H2 dispersion. (2) The condensation is captured in the near-release region.





- **1. BEV**: highest efficiency and lowest energy cost but not suitable for HD long-haul application.
- 2. H2-Powered trucks: similar cost of ICE and FCV in the mid-term.
- **3. FCV**: financially on par with diesel trucks in the long-term if FC cost and H2 price targets are met.
- 4. **Onboard H2 storage**: LH2 is a promising solution than high-P gas storage.
- 5. LH2 safety: LH2 has different characteristics than other forms of storage due its low T.
- 6. Our research: preliminary exp. results show air condensation near release point.

Thank you.



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